

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	2,168	--	--	2,906	-1,032	-21	421	3,440	160	0
Hydrocarbon Gas Liquids	1,060	-17	103	57	-393	--	33	75	284	419
Natural Gas Liquids	1,060	-17	63	49	-385	--	35	75	284	377
Ethane	346	--	--	--	--	--	-13	--	104	117
Propane	392	--	69	36	-328	--	-27	--	5	191
Normal Butane	138	--	2,550	8	-102	--	34	17	6	-12
Isobutane	65	--	-7	5	2	--	9	43	0	13
Natural Gasoline	119	-17	--	0	182	--	32	14	169	69
Refinery Olefins	--	--	40	7	--	--	-2	--	--	42
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	39	6	-8	--	-1	--	--	38
Normal Butylene	--	--	2	1	--	--	-1	--	--	4
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	967	--	19	-578	-44	37	278	92	-43
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	967	--	2	-720	44	10	259	25	0
Hydrogen	--	--	--	--	--	40	--	40	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	967	--	2	-720	3	9	218	25	0
Fuel Ethanol	--	885	--	--	-689	36	6	207	20	0
Renewable Fuels Except Fuel Ethanol	--	82	--	2	-31	-34	3	11	5	0
Other Hydrocarbons	--	--	--	--	--	1	0	0	--	0
Unfinished Oils	--	--	--	3	-18	--	-12	-25	64	-43
Motor Gasoline Blend Comp. (MGBC)	--	0	--	14	160	-88	39	44	3	0
Reformulated	--	0	--	--	21	-11	-5	15	--	0
Conventional	--	0	--	14	139	-77	44	30	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	3,898	38	29	86	-59	--	31	4,081
Finished Motor Gasoline	--	3	2,147	--	3	52	4	--	5	2,195
Reformulated	--	--	289	--	--	19	--	--	--	308
Conventional	--	3	1,858	--	3	33	4	--	5	1,887
Finished Aviation Gasoline	--	--	1	0	1	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	203	--	30	--	-26	--	2	257
Kerosene	--	--	0	--	--	--	-2	--	0	2
Distillate Fuel Oil	--	--	1,020	8	81	34	-83	--	4	1,221
15 ppm sulfur and under	--	--	1,021	7	78	34	-83	--	0	1,224
Greater than 15 ppm to 500 ppm sulfur	--	--	3	--	3	--	0	--	0	5
Greater than 500 ppm sulfur	--	--	-5	0	--	--	-1	--	4	-8
Residual Fuel Oil	--	--	29	3	-24	--	-5	--	4	10
Less than 0.31 percent sulfur	--	--	1	--	-3	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	2	-13	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	12	1	-9	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	23	5	-3	--	-1	--	--	27
Naphtha for Petro. Feed. Use	--	--	12	3	-3	--	-1	--	--	13
Other Oils for Petro. Feed. Use	--	--	11	2	--	--	0	--	--	14
Special Naphthas	--	--	0	0	1	--	0	--	--	1
Lubricants	--	--	7	4	5	--	1	--	8	8
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	180	1	-43	--	-1	--	5	134
Marketable	--	--	139	1	-43	--	-1	--	5	93
Catalyst	--	--	41	--	--	--	--	--	--	41
Asphalt and Road Oil	--	--	139	15	-20	--	55	--	2	78
Still Gas	--	--	132	--	--	--	--	--	--	132
Miscellaneous Products	--	--	16	--	-2	--	0	--	0	15
Total	3,227	953	4,001	3,019	-1,974	20	431	3,793	567	4,456

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.